

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

Peninsula Clean Energy

33% RPS Compliance Report

Reporting RPS Compliance Status for the First Compliance Period (2011-2013)

August 17, 2016

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First year of operation: 2016

Pre-2011
2011
2012
2013
2014
2015
2016

Peninsula Clean Energy

33% RPS Compliance Report

Reporting RPS Compliance Status for the First Compliance Period (2011-2013)

Narrative Reporting Requirements:

1. Development status update (siting and permitting) for projects that have not yet attained commercial on-line dates: Peninsula Clean Energy (“PCE”) has yet to enter into renewable energy purchase agreements with generating facilities that have not achieved commercial operation.
2. PCE notes that the Commission’s reporting instructions, as reflected in the compliance reporting template (“Instructions” worksheet), requested information related to 2013 operations. Because PCE will not commence operations (i.e., commencement of service to certain retail electricity customers within San Mateo County, California) until October 2016, it has no historical information to report at this point in time.
3. PCE notes that the Commission’s reporting instructions, as reflected in the compliance reporting template (“Instructions” worksheet), requested information related to 2013 operations. Because PCE will not commence operations (i.e., commencement of service to certain retail electricity customers within San Mateo County, California) until October 2016, it has no historical information to report at this point in time. PCE does not intend to purchase any unbundled RECs.
4. PCE has no recommendations at this point in time but looks forward to providing feedback to the Commission after additional experience is gained under California’s RPS Program.

RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period
17-Aug-16

RPS Summary Report	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	0	0	0	0	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	0	0	0	0	0.0%
Total RPS Eligible RECs Procured	0	0	0	0	0.0%
Total RPS Eligible RECs Retired	0	0	0	0	n/a

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Biomethane: Digester gas	0	0	0	0	0.0%
Biomethane: Landfill gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
<i>Biopower Subtotal</i>	0	0	0	0	0.0%
Geothermal	0	0	0	0	0.0%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Water supply and conveyance	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	0	0	0.0%
Ocean Wave	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0.0%
Tidal current	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	0	0	0	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category Retirements (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0	0	0	0.0%
Total	0	0	0	0	

Data Reported by:
Peninsula Clean Energy
August 17, 2016

2011-2020 Compliance Summary and Charts

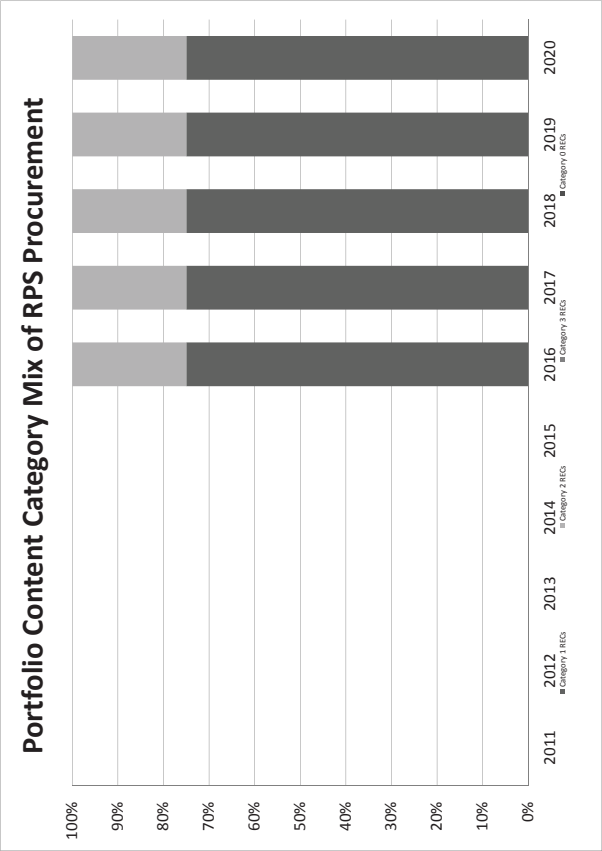
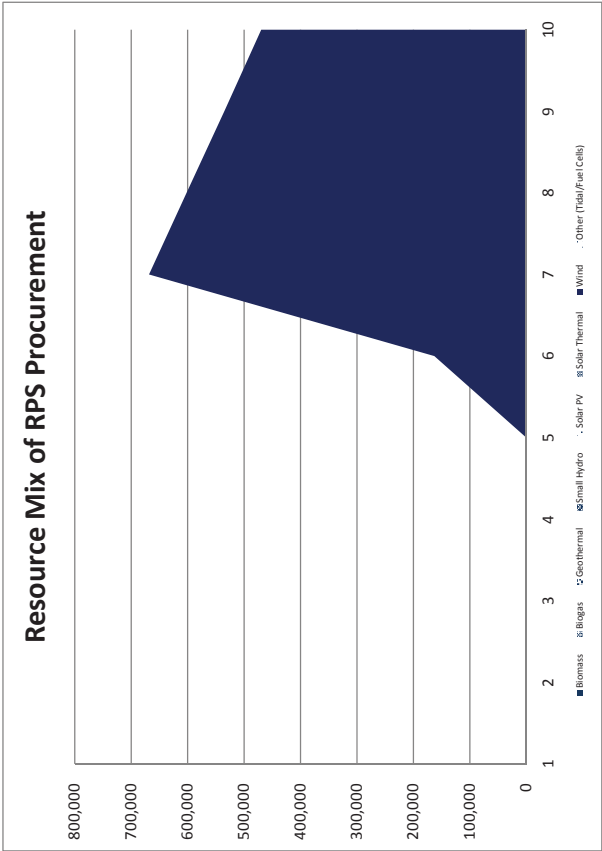
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	0	0	0	0	0	279,473	2,755,216	3,382,353	3,399,265	3,416,261
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	0	0	0	0	0	69,868	743,908	980,882	1,053,772	1,127,366
Procurement Quantity Requirement		0			69,868			3,905,929		

Resource Mix

[illegible]

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	0	0	0	0	122,234	501,362	451,473	401,271	352,240
Category 2 RECs	0	0	0	0	0	40,745	167,121	150,491	133,757	117,413
Category 3 RECs	0	0	0	0	0	0	0	0	0	0



Annual RPS Compliance Report: Compliance Status

Data Reported by:

Peninsula Clean Energy

August 17, 2016

	Input Required
	Actual Data
	Forecasted Data
	Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	0
Net Surplus/(Deficit) from 20% RPS Closing Report	0

	Compliance Period 1		
	Actual RPS Retirements (From 36 Month REC Retirement tabs)		
Annual RPS Procurement and Percentages (MWh)	2011	2012	2013
Annual Retail Sales	0	0	0
Annual RPS Procurement	0	0	0
Annual Percentage Targets	20.0%	20.0%	20.0%
Annual RPS Procurement Percentage	0.0%	0.0%	0.0%

	Compliance Period 1		
Procurement Quantity Requirement (MWh)	2011	2012	2013
Procurement Quantity Requirement (PQR)	0	0	0
PCC 0 RECs (Annual)	0	0	0
PCC 1 RECs (Annual)	0	0	0
PCC 2 RECs (Annual)	0	0	0
PCC 3 RECs (Annual)	0	0	0
Annual Percentage Targets	20.0%	20.0%	20.0%
RECs as Percentage of Retail Sales	0.0%	0.0%	0.0%
Total RECs (Compliance Period)	0	0	0

	Compliance Period 1		
Portfolio Balance Requirements (MWh)	2011	2012	2013
PCC 1 RECs Retired (Compliance Period)	0	0	0
PCC 2 RECs Retired (Compliance Period)	0	0	0
PCC 3 RECs Retired (Compliance Period)	0	0	0
PCC 1 Balance Requirement	0	0	0
Excess/(Shortfall) Retirements from PCC 1	0	0	0
Calculated PCC 2 Balance Limitation	0	0	0
Ineligible Category 2	0	0	0
PCC 3 Balance Limitation	0	0	0
Ineligible Category 3	0	0	0

	Compliance Period 1		
Excess Procurement Calculation (MWh)	2011	2012	2013
PCC 0 RECs applied to PQR	0	0	0
Long-Term PCC 1 RECs applied to PQR	0	0	0
Short-Term PCC 1 RECs applied to PQR	0	0	0
Long-Term PCC 2 RECs applied to PQR	0	0	0
Short-Term PCC 2 RECs applied to PQR	0	0	0
Long-Term PCC 3 RECs applied to PQR	0	0	0
Short-Term PCC 3 RECs applied to PQR	0	0	0
Excess RECs Eligible for Banking	0	0	0
Excess PCC 0 RECs	0	0	0
Excess PCC 1 RECs	0	0	0
Excess PCC 2 RECs	0	0	0
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment	0	0	0

	Compliance Period 1		
Excess Procurement Bank (MWh)	2011	2012	2013
PCC 0 Bank	0	0	0
PCC 1 Bank	0	0	0
PCC 2 Bank	0	0	0
Application of PCC 0 Banked RECs	0	0	0
Application of PCC 1 Banked RECs	0	0	0
Application of PCC 2 Banked RECs	0	0	0
Cumulative PCC 0 Bank	0	0	0
Cumulative PCC 1 Bank	0	0	0
Cumulative PCC 2 Bank	0	0	0

	Compliance Period 1		
RPS Compliance Status (MWh)	2011	2012	2013
Additional RECs required to meet RPS Procurement Quantity Requirement	0	0	0
Total RECs not in compliance with RPS Procurement Balance Requirement	0	0	0

	Compliance Period 1		
RPS Penalty Calculation	2011	2012	2013
Total Penalty		\$0	

	Compliance Period 1		
Provisional 20% Closing Report	2011	2012	2013
Deficit from Provisional 20% RPS Closing Report		N/A	
PCC 0 RECs applied to PQR	0	0	0
Long-Term PCC 1 RECs applied to PQR	0	0	0
Short-Term PCC 1 RECs applied to PQR	0	0	0
Long-Term PCC 2 RECs applied to PQR	0	0	0
Short-Term PCC 2 RECs applied to PQR	0	0	0
Long-Term PCC 3 RECs applied to PQR	0	0	0
Short-Term PCC 3 RECs applied to PQR	0	0	0
Application of PCC 0 RECs to 20% Closing Report Deficit	0	0	0
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit	0	0	0
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit	0	0	0
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit	0	0	0
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit	0	0	0
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit	0	0	0
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit	0	0	0
Cumulative Closing Report Deficit		N/A	

Annual RPS Compliance Report: Compliance Status

Data Reported by:
 Peninsula Clean Energy
 August 17, 2016

Information from the 20% RPS Compliance Program (MWh)
Total Retail Sales in 2010
Net Surplus/(Deficit) from 20% RPS Closing Report

	Compliance Period 2		
	Actual RPS Retirements (From 36 Month REC Retirement tabs)		Forecasted RPS Procurement (From Procurement Detail tab)
Annual RPS Procurement and Percentages (MWh)	2014	2015	2016
Annual Retail Sales	0	0	279,473
Annual RPS Procurement	0	0	162,979
Annual Percentage Targets	21.7%	23.3%	25.0%
Annual RPS Procurement Percentage	0.0%	0.0%	58.3%

	Compliance Period 2		
	2014	2015	2016
Procurement Quantity Requirement (MWh)	69,868		
Procurement Quantity Requirement (PQR)			
PCC 0 RECs (Annual)	0	0	0
PCC 1 RECs (Annual)	0	0	122,234
PCC 2 RECs (Annual)	0	0	40,745
PCC 3 RECs (Annual)	0	0	0
Annual Percentage Targets	21.7%	23.3%	25.0%
RECs as Percentage of Retail Sales	0.0%	0.0%	58.3%
Total RECs (Compliance Period)		162,979	

	Compliance Period 2		
	2014	2015	2016
Portfolio Balance Requirements (MWh)			
PCC 1 RECs Retired (Compliance Period)		N/A	
PCC 2 RECs Retired (Compliance Period)		N/A	
PCC 3 RECs Retired (Compliance Period)		N/A	
PCC 1 Balance Requirement		N/A	
Excess/(Shortfall) Retirements from PCC 1		N/A	
Calculated PCC 2 Balance Limitation		N/A	
Ineligible Category 2		N/A	
PCC 3 Balance Limitation		N/A	
Ineligible Category 3		N/A	

	Compliance Period 2		
	2014	2015	2016
Excess Procurement Calculation (MWh)			
PCC 0 RECs applied to PQR		N/A	
Long-Term PCC 1 RECs applied to PQR		N/A	
Short-Term PCC 1 RECs applied to PQR		N/A	
Long-Term PCC 2 RECs applied to PQR		N/A	
Short-Term PCC 2 RECs applied to PQR		N/A	
Long-Term PCC 3 RECs applied to PQR		N/A	
Short-Term PCC 3 RECs applied to PQR		N/A	
Excess RECs Eligible for Banking		N/A	
Excess PCC 0 RECs		N/A	
Excess PCC 1 RECs		N/A	
Excess PCC 2 RECs		N/A	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		N/A	

	Compliance Period 2		
	2014	2015	2016
Excess Procurement Bank (MWh)			
PCC 0 Bank		0	
PCC 1 Bank		0	
PCC 2 Bank		0	
Application of PCC 0 Banked RECs		N/A	
Application of PCC 1 Banked RECs		N/A	
Application of PCC 2 Banked RECs		N/A	
Cumulative PCC 0 Bank		N/A	
Cumulative PCC 1 Bank		N/A	
Cumulative PCC 2 Bank		N/A	

	Compliance Period 2		
	2014	2015	2016
RPS Compliance Status (MWh)			
Additional RECs required to meet RPS Procurement Quantity Requirement		N/A	
Total RECs not in compliance with RPS Procurement Balance Requirement		N/A	

	Compliance Period 2		
	2014	2015	2016
RPS Penalty Calculation			
Total Penalty		N/A	

	Compliance Period 2		
	2014	2015	2016
Provisional 20% Closing Report			
Deficit from Provisional 20% RPS Closing Report		N/A in Compliance Period 2	
PCC 0 RECs applied to PQR		N/A in Compliance Period 2	
Long-Term PCC 1 RECs applied to PQR		N/A in Compliance Period 2	
Short-Term PCC 1 RECs applied to PQR		N/A in Compliance Period 2	
Long-Term PCC 2 RECs applied to PQR		N/A in Compliance Period 2	
Short-Term PCC 2 RECs applied to PQR		N/A in Compliance Period 2	
Long-Term PCC 3 RECs applied to PQR		N/A in Compliance Period 2	
Short-Term PCC 3 RECs applied to PQR		N/A in Compliance Period 2	
Application of PCC 0 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		N/A in Compliance Period 2	
Cumulative Closing Report Deficit		N/A in Compliance Period 2	

Annual RPS Compliance Report: Compliance Status

Data Reported by:

Peninsula Clean Energy

August 17, 2016

Information from the 20% RPS Compliance Program (MWh)
Total Retail Sales in 2010
Net Surplus/(Deficit) from 20% RPS Closing Report

Compliance Period 3
Forecasted RPS Procurement (From RPS Procurement Detail tab)

Annual RPS Procurement and Percentages (MWh)	2017	2018	2019	2020
Annual Retail Sales	2,755,216	3,382,353	3,399,265	3,416,261
Annual RPS Procurement	668,483	601,964	535,028	469,653
Annual Percentage Targets	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	24.3%	17.8%	15.7%	13.7%

Procurement Quantity Requirement (MWh)	2017	2018	2019	2020
Procurement Quantity Requirement (PQR)		3,905,929		
PCC 0 RECs (Annual)	0	0	0	0
PCC 1 RECs (Annual)	501,362	451,473	401,271	352,240
PCC 2 RECs (Annual)	167,121	150,491	133,757	117,413
PCC 3 RECs (Annual)	0	0	0	0
Annual Percentage Targets	27.0%	29.0%	31.0%	33.0%
RECs as Percentage of Retail Sales	24.3%	17.8%	15.7%	13.7%
Total RECs (Compliance Period)		2,275,128		

Portfolio Balance Requirements (MWh)	2017	2018	2019	2020
PCC 1 RECs Retired (Compliance Period)			N/A	
PCC 2 RECs Retired (Compliance Period)			N/A	
PCC 3 RECs Retired (Compliance Period)			N/A	
PCC 1 Balance Requirement			N/A	
Excess/(Shortfall) Retirements from PCC 1			N/A	
Calculated PCC 2 Balance Limitation			N/A	
Ineligible Category 2			N/A	
PCC 3 Balance Limitation			N/A	
Ineligible Category 3			N/A	

Excess Procurement Calculation (MWh)	2017	2018	2019	2020
PCC 0 RECs applied to PQR			N/A	
Long-Term PCC 1 RECs applied to PQR			N/A	
Short-Term PCC 1 RECs applied to PQR			N/A	
Long-Term PCC 2 RECs applied to PQR			N/A	
Short-Term PCC 2 RECs applied to PQR			N/A	
Long-Term PCC 3 RECs applied to PQR			N/A	
Short-Term PCC 3 RECs applied to PQR			N/A	
Excess RECs Eligible for Banking			N/A	
Excess PCC 0 RECs			N/A	
Excess PCC 1 RECs			N/A	
Excess PCC 2 RECs			N/A	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment			N/A	

Excess Procurement Bank (MWh)	2017	2018	2019	2020
PCC 0 Bank			N/A	
PCC 1 Bank			N/A	
PCC 2 Bank			N/A	
Application of PCC 0 Banked RECs			N/A	
Application of PCC 1 Banked RECs			N/A	
Application of PCC 2 Banked RECs			N/A	
Cumulative PCC 0 Bank			N/A	
Cumulative PCC 1 Bank			N/A	
Cumulative PCC 2 Bank			N/A	

RPS Compliance Status (MWh)	2017	2018	2019	2020
Additional RECs required to meet RPS Procurement Quantity Requirement			N/A	
Total RECs not in compliance with RPS Procurement Balance Requirement			N/A	

RPS Penalty Calculation	2017	2018	2019	2020
Total Penalty			N/A	

Provisional 20% Closing Report	2017	2018	2019	2020
Deficit from Provisional 20% RPS Closing Report			N/A in Compliance Period 3	
PCC 0 RECs applied to PQR			N/A in Compliance Period 3	
Long-Term PCC 1 RECs applied to PQR			N/A in Compliance Period 3	
Short-Term PCC 1 RECs applied to PQR			N/A in Compliance Period 3	
Long-Term PCC 2 RECs applied to PQR			N/A in Compliance Period 3	
Short-Term PCC 2 RECs applied to PQR			N/A in Compliance Period 3	
Long-Term PCC 3 RECs applied to PQR			N/A in Compliance Period 3	
Short-Term PCC 3 RECs applied to PQR			N/A in Compliance Period 3	
Application of PCC 0 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit			N/A in Compliance Period 3	
Cumulative Closing Report Deficit			N/A in Compliance Period 3	

Annual RPS Compliance Report: Procurement Detail

Data Reported by:
 Peninsula Clean Energy
 August 17, 2016

	Input Required
	Actual Data
	Forecasted Data

Procurement Summary (MWh)	Actual MWh						Forecasted MWh	
	2011	2012	2013	2014	2015	2016	2017	
Total Annual Procurement	0	0	0	0	0	162,979	668,483	
<i>PCC 0 RECs Procured</i>	0	0	0	0	0	0	0	
<i>PCC 1 RECs Procured</i>	0	0	0	0	0	122,234	501,362	
<i>PCC 2 RECs Procured</i>	0	0	0	0	0	40,745	167,121	
<i>PCC 3 RECs Procured</i>	0	0	0	0	0	0	0	
<i>Procurement from Long-Term (>= 10 years)</i>	0	0	0	0	0	0	0	
<i>Procurement from Short-Term (< 10 years)</i>	0	0	0	0	0	162,979	668,483	
Long Term Contracting Requirement		N/A			699			
Expected Total RECs from long-term contracts	0	0	0	0	0	0	0	
Expected Total RECs from short-term contracts	0	0	0	0	0	2,121,091	0	
Long Term Contracting Requirement Shortfall		N/A			(699)			

RPS-Eligible Procurement By Resource Type	2011	2012	2013	2014	2015	2016	2017
Biomass	0	0	0	0	0	0	0
Biomethane: Digester gas	0	0	0	0	0	0	0
Biomethane: Landfill gas	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0
Biopower subtotal	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0
Water supply and conveyance	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0
Wind	0	0	0	0	0	162,979	668,483
Ocean wave	0	0	0	0	0	0	0
Ocean thermal	0	0	0	0	0	0	0
Tidal current	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0

[illegible]

Report: Procurement Detail

Procurement Summary (MWh)					
	2027	2028	2029	2030	
Total Annual Procurement	0	0	0	0	
PCC 0 RECs Procured	0	0	0	0	
PCC 1 RECs Procured	0	0	0	0	
PCC 2 RECs Procured	0	0	0	0	
PCC 3 RECs Procured	0	0	0	0	
Procurement from Long-Term (≥ 10 years)	0	0	0	0	
Procurement from Short-Term (< 10 years)	0	0	0	0	
Long Term Contracting Requirement					
Expected Total RECs from long-term contracts					
Expected Total RECs from short-term contracts					
Long Term Contracting Requirement Shortfall					

RPS-Eligible Procurement By Resource Type	2027	2028	2029	2030
Biomass	0	0	0	0
Biomethane: Digester gas	0	0	0	0
Biomethane: Landfill gas	0	0	0	0
Biodiesel	0	0	0	0
Landfill Gas	0	0	0	0
Muni Solid Waste	0	0	0	0
Biopower subtotal	0	0	0	0
Geothermal	0	0	0	0
Small Hydro	0	0	0	0
Conduit Hydro	0	0	0	0
Water supply and conveyance	0	0	0	0
Solar PV	0	0	0	0
Solar Thermal	0	0	0	0
Wind	0	0	0	0
Ocean wave	0	0	0	0
Ocean thermal	0	0	0	0
Tidal current	0	0	0	0
Fuel Cells	0	0	0	0

Report: Procurement Detail

Procurement Summary (MWh)	
Total Annual Procurement	
PCC 0 RECs Procured	
PCC 1 RECs Procured	
PCC 2 RECs Procured	
PCC 3 RECs Procured	
Procurement from Long-Term (>= 10 years)	
Procurement from Short-Term (< 10 years)	
Long Term Contracting Requirement	
Expected Total RECs from long-term contracts	
Expected Total RECs from short-term contracts	
Long Term Contracting Requirement Shortfall	

RPS-Eligible Procurement By Resource Type
Biomass
Biomethane: Digester gas
Biomethane: Landfill gas
Biodiesel
Landfill Gas
Muni Solid Waste
Biopower subtotal
Geothermal
Small Hydro
Conduit Hydro
Water supply and conveyance
Solar PV
Solar Thermal
Wind
Ocean wave
Ocean thermal
Tidal current
Fuel Cells

[illegible]

[illegible]

[illegible]

Report: Procurement Detail

Procurement Summary (MWh)	
Total Annual Procurement	
PCC 0 RECs Procured	
PCC 1 RECs Procured	
PCC 2 RECs Procured	
PCC 3 RECs Procured	
Procurement from Long-Term (>= 10 years)	
Procurement from Short-Term (< 10 years)	
Long Term Contracting Requirement	
Expected Total RECs from long-term contracts	
Expected Total RECs from short-term contracts	
Long Term Contracting Requirement Shortfall	

RPS-Eligible Procurement By Resource Type
Biomass
Biomethane: Digester gas
Biomethane: Landfill gas
Biodiesel
Landfill Gas
Muni Solid Waste
Biopower subtotal
Geothermal
Small Hydro
Conduit Hydro
Water supply and conveyance
Solar PV
Solar Thermal
Wind
Ocean wave
Ocean thermal
Tidal current
Fuel Cells

[illegible]

[illegible]

[illegible]

Data Reported by:
Peninsula Clean Energy
August 17, 2016

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[illegible]

Data Reported by:
Peninsula Clean Energy
August 17, 2016

Information Is Hard Coded (No Input Required)

Information Is Hard Coded (No Input Required)

Information Is Hard Coded (No Input Required)

vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

[illegible]

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

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Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

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Note : Please create one line per combination of REC vintage and REC retirement date. For example RCCs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RCCs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

Input Required
Information is H

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[illegible]

OFFICER VERIFICATION FORM

I am an officer of the reporting Community Choice Aggregation program identified herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 17, 2016 at Redwood City, California.

/s/

Janis Pepper, Chief Executive Officer